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Zero is the only CCS acceptable leakage rate

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CIRED



Outline

- 1. Acceptable leakage rate for economists
- 2. Unacceptability of leakage for real people

1. Economists

«Some leakage may be acceptable »

Minh Ha-Duong and David W. Keith (2003) Carbon storage: the economic efficiency of storing CO2 in leaky reservoirs. *Clean Technology and Environmental Policy*, 5 (2/3):181-189

Carbon capture in a leaky reservoir

CO2 flow to the atmosphere + Time

The question is intertemporal valuation



It is like borrowing ...

Four key parameters

- Energy penalty: CO2 avoided < stored
- Leakage rate
- The future is **discount**ed...
 - Pure time preference
 - Wealth of future generations
- ... but the value of avoided CO2 increases

Will CO2 harm us more in 2100 ?

NO (discount rate > CO2 value growth rate) there is an acceptable leakage rate

YES (Hotelling's rule, France's CAS example) storing in leaky systems is not sustainable

2. Social actors

«No leakage is acceptable »

A paradox ? Or different views on leakage ?

Minh Ha-Duong and Rodica Loisel (2009) Zero is the only acceptable leakage rate for geologically stored CO2 : an editorial comment. *Climatic Change* 93:311–317

Environmental NGOs

- Leakage will occur
 - But implications vary: Greenpeace ↔ Bellona
- CCS at best a bridging technology:
 - In the long run only renewables and conservation are sustainable

Industry's point of view

- Engineers state that zero leakage is their goal, and that leaks will be dealt with.
- No leakage is a <u>project</u> design specification, not a system-wide statistic (cf. airlines)

Regulator's point of view

- Policymakers set no leakage as a social norm
- At the same time deal with a non-ideal reality (liability for leakage...)
- Miss real-world experience to base policy on, but will learn from accepted leakage rates

Finally: people's point of view

- Leakage influence perception
 - Long term effectiveness
 - Local environmental and health risks
- Sound ignorance
 - Pseudo opinion
 - Limited analogies
- Acceptability factors not technical
 - Experts' reliability, independence
 - Processes' fairness, transparency, local history

Conclusion

Storing CO2 in leaky systems is like borrowing.

Non-zero leakage in projects is not acceptable.

But objectively, are leakage risks greater than those of coal mining or CO2 shipping ?

3. Actuarial risk analysis

What would be the expected consequences of using CSC to abate 1GtC yr⁻¹ in 2050 ?

- 1 « wedge »
- Fatalities = deaths
- From Mining to Storage

Mining 5 Gt of coal: 250-500 fatalities



Capture at 1.500 sites: 1 to 8 fatalities



Shipping 2.000 Gt miles: 23-57 fatalities

- 400 Mt CO2 (10%) * 5.000 miles = 2 Tt miles
- Statistical fatality rates
 - ✓ 11.4 Tt⁻¹ mile⁻¹ yr⁻¹ in oil tanking (1978-2001)
 - ✓ 28.6 Tt⁻¹ mile⁻¹ yr⁻¹ in all goods trade (1989-2004)

150.000 km of pipelines: 1 to 15 fatalities

US statistics		Hasardous Liquids	CO2
	1986-2008	1986-2008	1990-2008
Fatalities	65	50	0
Network size 1000 km	522	255	6.2
Fat/Mkm/yr	5.4	8.5	0

- 0 fatalities on 0.1178 Mkm yr CO2 \rightarrow rate < 25.4
- Europe: 11.1 fat/Mkm/yr (oil pipelines, 1971-2006)
- But other societies may tolerate 10⁻⁴ fat/km/yr

Injection: drilling 100 wells < 1 exptected fatality



Storage at 1.500 sites <1 expected fatality

- Steam injection analogue: 1 fatality (1991-2005) for 4.053 wells
- As Low As Reasonably Practical (ALARP) economic principle.
- Accepted risks for analogue projects: 10⁻⁶ to 10⁻⁴ fatality per year.

The CCS wedge in 2050: a few hundred expected fatalities

- Mostly from mining, then shipping
- Mostly knowable, occupational, tolerated
- Much lower than climate impacts
- Only energy saving has no risk